

Table 4. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-October 2010
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³
Crude Oil⁴	5,492	--	--	9,272	119	134	14,707	43	0
Natural Gas Plant Liquids and Liquefied									
Refinery Gases	1,988	-17	699	151	--	125	413	148	2,136
Pentanes Plus	271	-17	--	11	--	5	154	21	83
Liquefied Petroleum Gases	1,717	--	699	141	--	120	258	127	2,052
Ethane/Ethylene	825	--	21	0	--	7	--	--	839
Propane/Propylene	561	--	559	110	--	36	--	105	1,089
Normal Butane/Butylene	146	--	125	21	--	69	96	21	106
Isobutane/Isobutylene	185	--	-6	10	--	7	162	--	19
Other Liquids	--	907	--	1,399	67	43	2,207	95	28
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	907	--	7	85	0	945	55	0
Hydrogen	--	--	--	--	163	--	163	--	0
Oxygenates (excluding Fuel Ethanol)	--	56	--	--	-2	-3	1	55	0
Renewable Fuels (including Fuel Ethanol)	--	851	--	1	-71	2	779	--	0
Fuel Ethanol	--	851	--	1	-76	2	774	--	0
Renewable Fuels Except Fuel Ethanol	--	--	--	1	5	0	6	--	0
Other Hydrocarbons	--	--	--	6	-4	0	2	--	0
Unfinished Oils	--	--	--	609	--	19	562	--	28
Motor Gasoline Blend.Comp. (MGBC)	--	0	--	782	-18	25	700	40	0
Reformulated	--	0	--	195	36	-5	235	1	0
Conventional	--	0	--	588	-55	30	465	38	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	0	17,677	1,062	95	-74	--	1,977	16,930
Finished Motor Gasoline	--	0	9,014	140	95	-67	--	262	9,054
Reformulated	--	--	3,048	--	47	0	--	11	3,084
Conventional	--	0	5,966	140	48	-67	--	250	5,970
Finished Aviation Gasoline	--	--	15	0	--	0	--	--	15
Kerosene-Type Jet Fuel	--	--	1,420	91	--	3	--	77	1,430
Kerosene	--	--	16	2	--	3	--	1	14
Distillate Fuel Oil ⁵	--	--	4,153	228	0	-10	--	644	3,747
15 ppm sulfur and under ⁶	--	--	3,346	125	-27	-7	--	283	3,170
Greater than 15 ppm to 500 ppm sulfur ⁶	--	--	359	32	27	-24	--	315	126
Greater than 500 ppm sulfur	--	--	449	71	--	21	--	46	452
Residual Fuel Oil ⁷	--	--	582	381	--	11	--	412	541
Less than 0.31 percent sulfur	--	--	51	62	--	5	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	83	55	--	-11	--	NA	NA
Greater than 1.00 percent sulfur	--	--	449	264	--	17	--	NA	NA
Petrochemical Feedstocks	--	--	328	141	--	1	--	--	468
Naphtha for Petro. Feed. Use	--	--	213	49	--	1	--	--	261
Other Oils for Petro. Feed. Use	--	--	115	92	--	0	--	--	207
Special Naphthas	--	--	37	12	--	0	--	34	14
Lubricants	--	--	161	27	--	-7	--	62	133
Waxes	--	--	8	5	--	0	--	5	8
Petroleum Coke	--	--	807	15	--	-2	--	450	375
Marketable	--	--	583	15	--	-2	--	450	151
Catalyst	--	--	224	--	--	--	--	--	224
Asphalt and Road Oil	--	--	387	21	--	-5	--	29	385
Still Gas	--	--	672	--	--	--	--	--	672
Miscellaneous Products	--	--	75	0	--	0	--	1	75
Total	7,481	890	18,376	11,884	281	228	17,327	2,263	19,093

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁴ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁵ Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

⁶ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."